

Reconciliation Adjustment

Granite State Electric Company Share

Revenue Adjustments

Line	Year (1)	Estimated Kwh Delivered (2)	Actual Kwh Delivered (3)	Delta Kwh Delivered (4)	Termination Charge Billed (5)	Granite State Electric Revenue Excess/ (Shortfall) (6)
(1)	1998	240,333	241,590	(3,905)	1.40	524
(2)	1999	744,000	760,687	16,687	1.08	286
(3)	2000	769,000	760,175	(8,825)	0.78	30
(4)	2001	776,000	792,773	16,773	0.53	190
(5)	2002	789,000	808,400	19,400	0.68	78
(6)	2003	801,000	833,597	32,597	0.66	224
(7)	2004	814,000	859,152	45,152	0.57	294
(8)	2005	828,000	902,962	74,962	0.60	437
(9)	2006	843,000	889,717	46,717	0.16	276
(10)	2007	857,000	897,070	40,070	0.17	35
(11)	January	72,500	78,760	6,260	pro-rated	55
(12)	February	72,500	76,213	3,713	0.05	2
(13)	March	72,500	54,722	(17,778)	0.05	(9)
(14)	April	72,500	86,878	14,378	0.05	7
(15)	May	72,500	60,919	(11,581)	0.05	(6)
(16)	June	72,500	74,456	1,956	0.05	1
(17)	July	72,500	85,801	13,301	0.05	6
(18)	August	72,500	87,176	14,676	0.05	7
(19)	September	72,500	76,694	4,194	0.05	2
(20)	October	72,500	74,428	1,928	0.05	1
(21)	November	72,500	61,788	(10,712)	0.05	(5)
(22)	December	72,500	71,197	(1,303)	0.05	(1)
(23)	2008	870,000	889,033	19,033	0.05	61
(24)	January	73,583	85,125	11,541	pro-rated	25
(25)	February	73,583	74,959	1,376	(0.01)	(0)
(26)	March	73,583	66,924	(6,660)	(0.01)	1
(27)	April	73,583	73,881	298	(0.01)	(0)
(28)	May	73,583	64,793	(8,790)	(0.01)	1
(29)	June	73,583	68,837	(4,746)	(0.01)	0
(30)	July	73,583	73,954	371	(0.01)	(0)
(31)	August	73,583	76,880	3,297	(0.01)	(0)
(32)	September	73,583	74,507	924	(0.01)	(0)
(33)	October	73,583	73,583	0	(0.01)	0
(34)	November	73,583	73,583	0	(0.01)	0
(35)	December	73,583	73,583	0	(0.01)	0
(36)	2009	883,000	880,610	(2,390)	(0.01)	26
(37)	2010	898,000	898,000	0	0.07	0
(38)	2011	914,164	914,164	0	0.12	0
(39)	2012	930,619	930,619	0	0.12	0
(40)	2013	947,370	947,370	0	0.12	0
(41)	2014	964,423	964,423	0	0.11	0
(42)	2015	981,782	981,782	0	0.10	0
(43)	2016	999,454	999,454	0	0.07	0
(44)	2017	1,017,445	1,017,445	0	0.08	0
(45)	2018	1,035,759	1,035,759	0	0.02	0
(46)	2019	1,054,402	1,054,402	0	0.01	0
(47)	2020	1,073,382	1,073,382	0	0.00	0
(48)	2021	1,092,702	1,092,702	0	0.00	0
(49)	2022	1,112,371	1,112,371	0	0.00	0
(50)	2023	1,132,394	1,132,394	0	0.00	0
(51)	2024	1,152,777	1,152,777	0	0.00	0
(52)	2025	1,173,527	1,173,527	0	0.00	0
(53)	2026	1,194,650	1,194,650	0	0.00	0
(54)	2027	1,216,154	1,216,154	0	0.00	0
(55)	2028	1,238,045	1,238,045	0	0.00	0
(56)	2029	1,260,330	1,260,330	0	0.00	0

Column Notes:

- (2) See Schedule 1, Page 1, Column (2).
- (3) Actual Kwh delivered.
- (4) Column (3) - Column (2).
- (5) See Schedule 1, Page 1, Column (8).
- (6) Column (3) x Column (5) - Column (2) * Schedule 1, Page 1, Column (8) / 100.

Reconciliation Adjustment
(continued from page 2a)

		Granite State Electric Company Share																Grain State Electric																																																																																																																																																																																																																																																					
		New England Power Company Variable Cost Adjustments																Electric																																																																																																																																																																																																																																																					
Line	Year	Estimated Variable Component (1)	Actual Netex Discommissioning Costs (5)	Actual Power Contracts Obligations (6)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power Contracts Market Value (10)	Actual Power 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Reconciliation Account

Granite State Electric Company

		Adjustments to NEP Costs	Granite State Electric Company Account					
Line	Year (1)	Divestiture Related Adjustments per Section 1.1.4 (2)	Reconciliation Adjustment (3)	Divestiture Related Adjustments per Section 1.1.4 (4)	Annual Shortfall/ (Excess) (5)	Annual Pre-Tax Return on Balance (6)	Collection of Prior Year Balance Including Interest (7)	End of Year Account Balance (8)
		Balance as of August 31, 1998						\$383
(1)	1998	(26,365)	(1,134)	(1,245)	(2,379)	(189)	0	(2,172)
(2)	1999	(6,231)	(1,134)	(187)	(1,321)	(189)	889	(2,792)
(3)	2000	(873)	(1,669)	(26)	(1,696)	(242)	2,312	(2,418)
(4)	2001	(2,086)	(393)	(63)	(456)	(210)	2,316	(768)
(5)	2002	(2,841)	(387)	(85)	(472)	(67)	903	(404)
(6)	2003	(17,990)	(191)	(540)	(730)	(35)	426	(743)
(7)	2004	(17,996)	154	(540)	(385)	(54)	823	(359)
(8)	2005	(18,507)	(14)	(555)	(569)	(13)	506	(436)
(9)	2006	(14,902)	542	(447)	95	(35)	257	(120)
(10)	2007	(5,260)	(1,082)	(158)	(1,240)	(44)	118	(1,287)
(11)	January	44	(196)	1	(195)	(9)	92	(1,400)
(12)	February	32	(95)	1	(94)	(10)	92	(1,412)
(13)	March	1	(92)	0	(92)	(10)	92	(1,423)
(14)	April	1	(167)	0	(167)	(10)	92	(1,508)
(15)	May	142	(133)	4	(129)	(11)	92	(1,556)
(16)	June	14	(124)	0	(123)	(11)	92	(1,600)
(17)	July	(15)	(284)	(0)	(284)	(12)	92	(1,804)
(18)	August	(41)	(76)	(1)	(78)	(13)	92	(1,803)
(19)	September	17	(49)	1	(49)	(13)	92	(1,773)
(20)	October	55	(101)	2	(100)	(13)	92	(1,794)
(21)	November	50	(44)	1	(42)	(13)	92	(1,757)
(22)	December	34	(142)	1	(141)	(13)	92	(1,820)
(23)	2008	333	(1,503)	10	(1,493)	(138)	1,098	(1,820)
(24)	January	50	(106)	2	(104)	(13)	133	(1,804)
(25)	February	40	(112)	1	(110)	(13)	133	(1,794)
(26)	March	43	(74)	1	(73)	(13)	133	(1,746)
(27)	April	58	(56)	2	(54)	(13)	133	(1,680)
(28)	May	37	(18)	1	(17)	(12)	133	(1,575)
(29)	June	28	(52)	1	(51)	(11)	133	(1,504)
(30)	July	9	(49)	0	(49)	(11)	133	(1,430)
(31)	August	38	(34)	1	(33)	(10)	133	(1,340)
(32)	September	24	(42)	1	(41)	(10)	133	(1,257)
(33)	October	0	0	0	0	(9)	133	(1,132)
(34)	November	0	0	0	0	(8)	133	(1,007)
(35)	December	0	0	0	0	(7)	133	(881)
(36)	2009	327	(541)	10	(532)	(131)	1,802	(881)
(37)	2010	0	0	0	0	(38)	919	0
(38)	2011	0	0	0	0	0	0	0
(39)	2012	0	0	0	0	0	0	0
(40)	2013	0	0	0	0	0	0	0
(41)	2014	0	0	0	0	0	0	0
(42)	2015	0	0	0	0	0	0	0
(43)	2016	0	0	0	0	0	0	0
(44)	2017	0	0	0	0	0	0	0
(45)	2018	0	0	0	0	0	0	0
(46)	2019	0	0	0	0	0	0	0
(47)	2020	0	0	0	0	0	0	0
(48)	2021	0	0	0	0	0	0	0
(49)	2022	0	0	0	0	0	0	0
(50)	2023	0	0	0	0	0	0	0
(51)	2024	0	0	0	0	0	0	0
(52)	2025	0	0	0	0	0	0	0
(53)	2026	0	0	0	0	0	0	0
(54)	2027	0	0	0	0	0	0	0
(55)	2028	0	0	0	0	0	0	0
(56)	2029	0	0	0	0	0	0	0

Column Notes:

- (2) See Schedule 2, Page 4, Column (16).
 (3) See Schedule 2, Page 2b, Column (24) x -1.
 (4) See Schedule 2, Page 5, Column (16).
 (5) Sum of Columns (3) and (4).
 (6) Column (8) prior year x 8.88%.
 (7) In 1999 and 2000, collection of prior year balance represents balance per prior year Reconciliation Filings.
 In 2001 - 2029, Column (8) prior year x -1 + Column (6) current year.
 (8) Prior year Column (8) + current year Sum Column (5) through (7).

Reconciliation Adjustment

New England Power Company (100%)
Divestiture Related Adjustments (per Section 1.1.4)
(\$ in thousands)

Line	Year	Prior Year Settlement Discussions (2)	Gloucester Diesel Sale (3)	Gil/Erving/ Northfield Land Sale (4)	Westerly/ Charlestown Land Sale (5)	Newburyport Diesel Sale (6)	Salz Land Sale (7)	Salt Marsh Land Sale (8)	Milestone 3 Sale (9)	NEEI (10)	Vermont Yankee (11)	Seabrook (12)	NOx ERC to Tiverton (13)	NOx ERC to Haverhill Paperboard (14)	NOx ERC to Cabot Power (15)	Transaction Costs (16)	Wyman Sale (17)	TOTAL (18)
(1)	1998	(25,683)	0	0	0	0	0	0	(344)	0	0	(620)	0	0	282	0	(26,365)	
(2)	1999	0	(2,000)	(1,040)	(2,202)	0	0	0	0	0	0	0	(595)	(547)	154	0	(6,231)	
(3)	2000	0	0	0	7	0	0	0	(1,125)	0	0	0	0	0	0	0	(1,118)	
(4)	2001	0	0	0	0	(415)	(1,300)	(332)	(38)	0	0	0	0	0	0	0	(2,086)	
(5)	2002	0	0	0	0	0	0	0	78	(273)	(2,646)	0	0	0	0	0	(2,841)	
(6)	2003	0	0	0	0	0	0	0	2	(1,860)	(16,132)	0	0	0	0	0	(17,990)	
(7)	2004	0	0	0	0	0	0	0	0	(1,893)	(16,103)	0	0	0	0	0	(17,996)	
(8)	2005	0	0	0	0	0	0	0	0	(2,563)	(15,944)	0	0	0	0	0	(18,507)	
(9)	2006	0	0	0	0	0	0	0	0	(1,615)	(13,287)	0	0	0	0	0	(14,902)	
(10)	2007	0	0	0	0	0	0	0	0	(124)	0	0	0	0	0	(5,136)	(5,260)	
(11)	January	0	0	0	0	0	0	0	0	44	0	0	0	0	0	0	44	
(12)	February	0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	32	
(13)	March	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	
(14)	April	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1	
(15)	May	0	0	0	0	0	0	0	0	142	0	0	0	0	0	0	142	
(16)	June	0	0	0	0	0	0	0	0	14	0	0	0	0	0	0	14	
(17)	July	0	0	0	0	0	0	0	0	(15)	0	0	0	0	0	0	(15)	
(18)	August	0	0	0	0	0	0	0	0	(41)	0	0	0	0	0	0	(41)	
(19)	September	0	0	0	0	0	0	0	0	17	0	0	0	0	0	0	17	
(20)	October	0	0	0	0	0	0	0	0	55	0	0	0	0	0	0	55	
(21)	November	0	0	0	0	0	0	0	0	50	0	0	0	0	0	0	50	
(22)	December	0	0	0	0	0	0	0	0	34	0	0	0	0	0	0	34	
(23)	2008	0	0	0	0	0	0	0	0	333	0	0	0	0	0	0	333	
(24)	January	0	0	0	0	0	0	0	0	50	0	0	0	0	0	0	50	
(25)	February	0	0	0	0	0	0	0	0	40	0	0	0	0	0	0	40	
(26)	March	0	0	0	0	0	0	0	0	43	0	0	0	0	0	0	43	
(27)	April	0	0	0	0	0	0	0	0	58	0	0	0	0	0	0	58	
(28)	May	0	0	0	0	0	0	0	0	37	0	0	0	0	0	0	37	
(29)	June	0	0	0	0	0	0	0	0	28	0	0	0	0	0	0	28	
(30)	July	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	9	
(31)	August	0	0	0	0	0	0	0	0	38	0	0	0	0	0	0	38	
(32)	September	0	0	0	0	0	0	0	0	24	0	0	0	0	0	0	24	
(33)	October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
(34)	November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
(35)	December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
(36)	2009	0	0	0	0	0	0	0	0	327	0	0	0	0	0	0	327	

Column Notes

(2)-(15) Actual Divestiture related adjustments.

(10) Includes operating expense charges.

(16) Sum of columns (2) through (15).

Reconciliation Adjustment

Granite State Electric Company (3.0%)
Divestiture Related Adjustments (per Schedule 1.4.4)
(\$ in thousands)

	(1)	Prior Year Settlement Discussions (2)	Gloucester Diesel Sale (3)	Gil/Erving/ Northfield Land Sale (4)	Westerly/ Charlestown Land Sale (5)	Newburyport Diesel Sale (6)	Salz Salt Marsh Land Sale (7)	Millstone 3 Sale (8)	NEEI (9)	Vermont Yankee (10)	Seabrook (11)	NOx ERC to Tiverton (12)	NOx ERC to Haverhill Paperboard (13)	NOx ERC to Cabot Power (14)	Transaction Costs (15)	Wyman Sale (16)	TOTAL (17)
(1) 1998		(1,225)	0	0	0	0	0	0	(10)	0	0	(19)	0	0	8	0	(1,245)
(2) 1999		0	(60)	(31)	(66)	0	0	0	0	0	0	0	(18)	(16)	5	0	(187)
(3) 2000		0	7	0	0	0	0	0	(34)	0	0	0	0	0	0	0	(26)
(4) 2001		0	0	0	0	(12)	(39)	(10)	(1)	0	0	0	0	0	0	0	(63)
(5) 2002		0	0	0	0	0	0	0	2	(8)	(79)	0	0	0	0	0	(85)
(6) 2003		0	0	0	0	0	0	0	0	(56)	(484)	0	0	0	0	0	(540)
(7) 2004		0	0	0	0	0	0	0	0	(57)	(483)	0	0	0	0	0	(540)
(8) 2005		0	0	0	0	0	0	0	0	(77)	(478)	0	0	0	0	0	(555)
(9) 2006		0	0	0	0	0	0	0	0	(48)	(399)	0	0	0	0	0	(447)
(10) 2007		0	0	0	0	0	0	0	0	(4)	0	0	0	0	0	(154)	(158)
(11) January		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(12) February		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(13) March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(14) April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(15) May		0	0	0	0	0	0	0	0	4	0	0	0	0	0	0	4
(16) June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(17) July		0	0	0	0	0	0	0	0	(0)	0	0	0	0	0	0	(0)
(18) August		0	0	0	0	0	0	0	0	(1)	0	0	0	0	0	0	(1)
(19) September		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(20) October		0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	2
(21) November		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(22) December		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(23) 2008		0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	10
(24) January		0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	2
(25) February		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(26) March		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(27) April		0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	2
(28) May		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(29) June		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(30) July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(31) August		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(32) September		0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
(33) October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(34) November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(35) December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(36) 2009		0	0	0	0	0	0	0	0	10	0	0	0	0	0	0	10

Column Notes

(2)-(15) Actual Divestiture related adjustments.

(10) Includes Granite State Electric's 3.0% share of operating expense charges.

(16) Sum of columns (2) through (15).